

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 37

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

RATES AND CHARGES

Interruptible Service

Standard Rider

This Interruptible Rate is a rider to Rate Sections C and E.

Applicable

In all territory served by Farmers RECC.

Availability of Service

This schedule shall be made available to any Member who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is based on the following matrix:

Notice Minutes	Annual Hours of Interruption		
	200	300	400
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

CANCELLED
NOV 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirkley</u>
EFFECTIVE 6/15/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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RATES AND CHARGES

Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen minute period in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - CST</u>
October through April	6:00 a.m. to 11:00 a.m. 4:00 p.m. to 9:00 p.m.
May through September	9:00 a.m. to 9:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

For purposes of measurement of demand, Daylight Savings Time is not observed in this rate tariff. During the period when Daylight Savings Time is normally observed, the above demand billing times would move forward one hour for the beginning and ending hours (i.e. May - September 10:00 a.m. to 10:00 p.m.)

Conditions of Service for Member Contract

1. The Member will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Member as much advance notice as possible of the interruption of service. However, the Member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.

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ISSUED BY William J. Patten
TITLE: President & Chief Executive Officer

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TARIFF BRANCH <u>Brent Kirtley</u>
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RATES AND CHARGES

4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Member shall own, operate; and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Member's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause and Environmental Surcharge, as specified in the prevailing rate schedule is applicable.

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

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**FARMERS RURAL ELECTRIC
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FOR ALL TERRITORY SERVED
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RATES AND CHARGES

Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

Charge for Failure to Interrupt

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

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ISSUED BY William J. Prather
TITLE: President & Chief Executive Officer

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in Case No. _____ Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirkley</u>
EFFECTIVE 6/15/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
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Original SHEET NO. 43

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

**FARMERS RURAL ELECTRIC
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RATES AND CHARGES

SCHEDULE OL – OUTDOOR LIGHTING SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

RATE PER FIXTURE:

Type of Lamp	Watts	Monthly kWh Usage	Monthly Charge Per Lamp
Mercury Vapor	175	70	\$ 9.18
Mercury Vapor	175 Watt, shared	70	3.27
Mercury Vapor	250	98	10.53
Mercury Vapor	400	156	16.01
Mercury Vapor	1000	378	28.44
Sodium Vapor	100	42	9.47
Sodium Vapor	150	63	11.06
Sodium Vapor	250	105	15.06
Sodium Vapor	400	165	19.44
Sodium Vapor	1000	385	42.17

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE:

1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
2. Above service is limited to one existing wood pole per fixture.
3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

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TITLE: President & Chief Executive Officer

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE 6/15/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
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Second Revised SHEET NO. 75

CANCELLING P.S.C. KY. NO. 9

First Revised SHEET NO. 75

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

**COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

CANCELLED
JUN 01 2015
**KENTUCKY PUBLIC
SERVICE COMMISSION**

1. Capacity

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831

(I)
(R)
(R)
(R)
(N)

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^

(I)* (R)
(R)^

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TITLE: President & Chief Executive Officer

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**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kinley
EFFECTIVE
6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
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Second Revised SHEET NO. 78

**FARMERS RURAL ELECTRIC
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CANCELLING P.S.C. KY. NO. 10
First Revised SHEET NO. 78

**COGENERATION AND SMALL POWER PRODUCTION
 POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

CANCELLED
JUN 01 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

RATES

1. Capacity

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(I)
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	(R)
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741	(R)
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	(R)
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	(N)

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^	(I)*(R) (N)^

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